

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>356,403</b>	--	--	<b>377,245</b>	<b>51,168</b>	<b>25,188</b>	<b>7,713</b>	<b>799,382</b>	<b>2,909</b>	<b>0</b>	<b>56,979</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>22,118</b>	<b>-141</b>	<b>18,506</b>	<b>1,686</b>	--	--	<b>1,705</b>	<b>23,221</b>	<b>11,979</b>	<b>5,264</b>	<b>6,784</b>
Pentanes Plus	10,148	-141	--	18	--	--	-35	8,280	711	1,069	39
Liquefied Petroleum Gases	11,970	--	18,506	1,668	--	--	1,740	14,941	11,268	4,195	6,745
Ethane/Ethylene	32	--	--	--	--	--	--	--	--	32	--
Propane/Propylene	4,143	--	13,965	1,639	--	--	160	--	6,969	12,618	2,354
Normal Butane/Butylene	3,978	--	3,414	27	--	--	1,557	7,965	4,288	-6,391	3,889
Isobutane/Isobutylene	3,817	--	1,127	2	--	--	23	6,976	11	-2,064	502
<b>Other Liquids</b>	--	<b>8,242</b>	--	<b>39,489</b>	<b>104,892</b>	<b>5,549</b>	<b>2,236</b>	<b>149,079</b>	<b>4,703</b>	<b>2,153</b>	<b>52,604</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	8,242	--	5,343	49,567	8,705	951	70,202	704	0	3,835
Hydrogen	--	--	--	--	--	13,680	--	13,680	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	16	--	--	16	0	--
Renewable Fuels (including Fuel Ethanol)	--	8,242	--	5,343	49,567	-4,990	951	56,522	688	0	3,835
Fuel Ethanol	--	6,207	--	832	46,041	-971	470	51,345	294	0	2,699
Renewable Fuels Except Fuel Ethanol	--	2,035	--	4,511	3,526	-4,019	481	5,177	394	0	1,136
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16,865	--	--	4,566	9,003	1,143	2,153	21,177
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	17,281	55,325	-3,157	-3,281	69,874	2,856	0	27,592
Reformulated	--	--	--	2,074	27,594	4,267	-2,241	36,175	1	0	13,540
Conventional	--	--	--	15,207	27,731	-7,424	-1,040	33,699	2,855	0	14,052
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>1,009,464</b>	<b>44,174</b>	<b>16,849</b>	<b>7,368</b>	<b>-606</b>	--	<b>113,582</b>	<b>964,880</b>	<b>35,081</b>
Finished Motor Gasoline	--	--	528,075	2,259	3,018	4,128	-776	--	10,610	527,646	1,970
Reformulated	--	--	365,713	--	--	-3,913	6	--	--	361,794	18
Conventional	--	--	162,362	2,259	3,018	8,041	-782	--	10,610	165,852	1,952
Finished Aviation Gasoline	--	--	529	--	28	--	-73	--	--	630	165
Kerosene-Type Jet Fuel	--	--	142,428	19,729	3,154	--	369	--	7,739	157,203	9,092
Kerosene	--	--	85	--	--	--	-73	--	189	-31	40
Distillate Fuel Oil	--	--	192,196	5,337	12,053	3,240	-879	--	36,410	177,295	14,005
15 ppm sulfur and under <sup>7</sup>	--	--	181,372	4,154	12,053	3,240	-625	--	26,123	175,321	12,842
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	2,272	4	--	--	-122	--	5,230	-2,832	298
Greater than 500 ppm sulfur	--	--	8,552	1,179	--	--	-132	--	5,057	4,806	865
Residual Fuel Oil <sup>8</sup>	--	--	38,442	14,473	--	--	1,005	--	16,354	35,556	5,741
Less than 0.31 percent sulfur	--	--	75	185	--	--	-65	--	NA	NA	238
0.31 to 1.00 percent sulfur	--	--	7,365	718	--	--	-24	--	NA	NA	659
Greater than 1.00 percent sulfur	--	--	31,002	13,570	--	--	1,094	--	NA	NA	4,838
Petrochemical Feedstocks	--	--	59	415	--	--	-1	--	--	475	1
Naphtha for Petro. Feed. Use	--	--	59	415	--	--	-1	--	--	475	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	414	--	--	--	-3	--	--	417	53
Lubricants	--	--	6,629	218	-1,408	--	-320	--	2,916	2,843	911
Waxes	--	--	--	375	--	--	--	--	61	314	--
Petroleum Coke	--	--	47,716	347	--	--	92	--	38,582	9,389	1,643
Marketable	--	--	37,534	347	--	--	92	--	38,582	-793	1,643
Catalyst	--	--	10,182	--	--	--	--	--	--	10,182	--
Asphalt and Road Oil	--	--	8,602	1,021	--	--	35	--	709	8,879	1,374
Still Gas	--	--	40,071	--	--	--	--	--	--	40,071	--
Miscellaneous Products	--	--	4,218	--	4	--	18	--	11	4,193	86
<b>Total</b>	<b>378,521</b>	<b>8,101</b>	<b>1,027,970</b>	<b>462,594</b>	<b>172,909</b>	<b>38,105</b>	<b>11,048</b>	<b>971,682</b>	<b>133,172</b>	<b>972,297</b>	<b>151,448</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.